

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2013**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>7,768</b>	--	--	<b>7,386</b>	<b>454</b>	<b>-245</b>	<b>15,651</b>	<b>202</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,734</b>	<b>-19</b>	<b>302</b>	<b>211</b>	--	<b>-681</b>	<b>595</b>	<b>503</b>	<b>2,811</b>
Pentanes Plus .....	349	-19	--	22	--	11	160	76	105
Liquefied Petroleum Gases .....	2,385	--	302	189	--	-692	435	427	2,706
Ethane/Ethylene .....	1,027	--	7	0	--	-56	--	--	1,091
Propane/Propylene .....	870	--	558	169	--	-225	--	410	1,412
Normal Butane/Butylene .....	230	--	-251	12	--	-397	239	17	133
Isobutane/Isobutylene .....	257	--	-12	8	--	-14	196	--	71
<b>Other Liquids</b> .....	--	<b>1,100</b>	--	<b>1,169</b>	<b>367</b>	<b>159</b>	<b>1,918</b>	<b>268</b>	<b>290</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,100	--	81	135	41	1,149	127	0
Hydrogen .....	--	--	--	--	222	--	222	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	68	--	7	-9	12	3	51	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,032	--	72	-76	29	923	76	0
Fuel Ethanol <sup>5</sup> .....	--	931	--	1	-19	-7	854	65	0
Renewable Fuels Except Fuel Ethanol .....	--	101	--	71	-57	35	69	10	0
Other Hydrocarbons .....	--	--	--	3	-2	0	1	--	0
Unfinished Oils .....	--	--	--	595	--	-10	315	--	290
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	493	232	129	455	141	0
Reformulated .....	--	--	--	185	230	-7	390	31	0
Conventional .....	--	0	--	308	2	135	65	110	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>18,996</b>	<b>541</b>	<b>-150</b>	<b>76</b>	--	<b>3,001</b>	<b>16,312</b>
Finished Motor Gasoline .....	--	1	9,474	51	-213	-19	--	586	8,747
Reformulated .....	--	--	3,017	--	-196	0	--	--	2,821
Conventional .....	--	1	6,457	51	-17	-20	--	586	5,926
Finished Aviation Gasoline .....	--	--	8	0	--	-6	--	--	14
Kerosene-Type Jet Fuel .....	--	--	1,492	74	--	-68	--	214	1,421
Kerosene .....	--	--	16	--	--	6	--	6	3
Distillate Fuel Oil <sup>6</sup> .....	--	--	5,054	145	63	131	--	1,267	3,863
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,550	73	63	98	--	978	3,610
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	193	7	--	5	--	190	4
Greater than 500 ppm sulfur .....	--	--	311	65	--	28	--	99	250
Residual Fuel Oil <sup>8</sup> .....	--	--	466	181	--	-20	--	337	330
Less than 0.31 percent sulfur .....	--	--	48	23	--	-24	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	44	50	--	12	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	374	108	--	-9	--	NA	NA
Petrochemical Feedstocks .....	--	--	319	24	--	-5	--	--	348
Naphtha for Petro. Feed. Use .....	--	--	241	22	--	-5	--	--	267
Other Oils for Petro. Feed. Use .....	--	--	79	2	--	0	--	--	81
Special Naphthas .....	--	--	43	10	--	6	--	42	5
Lubricants .....	--	--	172	25	--	26	--	71	100
Waxes .....	--	--	7	3	--	-2	--	6	5
Petroleum Coke .....	--	--	874	6	--	2	--	445	434
Marketable .....	--	--	651	6	--	2	--	445	211
Catalyst .....	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil .....	--	--	285	22	--	25	--	25	257
Still Gas .....	--	--	698	--	--	--	--	--	698
Miscellaneous Products .....	--	--	88	1	--	1	--	1	87
<b>Total</b> .....	<b>10,502</b>	<b>1,082</b>	<b>19,298</b>	<b>9,307</b>	<b>671</b>	<b>-691</b>	<b>18,165</b>	<b>3,973</b>	<b>19,413</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.